

SUSQUEHANNA RIVER BASIN COMMISSION

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Surface Water Withdrawal Application West Branch Susquehanna River Project Summary

SRBC Pending No.: 2023-105

This summary is only a portion of the application materials and is meant to provide general information about the proposed project.

Project Sponsor

Company PPG Operations LLC

Address: 3500 East College Avenue, Suite

1300

Box 6 State: PA

City: State College Zip Code: 16801

Contact Person: Joshua Hull Title: CEO

Telephone: (814) 272-2470 **Fax:**

Mobile: Email: jhull@pennproduction.com

Requested Surface Water Withdrawal Quantity

Projected Design Year: 2021
Existing Withdrawal Quantity: 0(mgd)
Requested Increase in Withdrawal Quantity: 0(mgd)
Maximum Instantaneous Withdrawal Rate: 2100(gpm)
Estimated Daily Operation: 24(hours/day)

Requested Consumptive Use Quantity - No

Existing Consumptive Use: 0(mgd) **Requested Increase in Consumptive Use:** 0(gpm)

Pre-Compact/Grandfathered CU: 0

Facility Location

Street Address:

State: PA

County: Clearfield

Municipality: Goshen Township

Zip Code:

Surface Water Withdrawal Source Information

Source Name: West Branch Susquehanna River

Source Type: stream

Subbasin: West Branch Susquehanna

Shawville Surface Water Withdrawal

Penn Production Group, LLC (PPG) is proposing a water withdrawal along West Branch Susquehanna River near Shawville, PA in Clearfield County. West Branch Susquehanna River is classified as a Warm Water Fishery (WWF) under Chapter 93 of the PA DEP regulations.

This project entails the installation of a temporary submerged intake, two dri-prime pumps, and above ground meters and valves leading to a buried pipe. The pipeline will flow water to above ground storage tanks. Installation of future pipelines to well pads and fresh water tanks will commence as well field development progresses by PPG over the next 5+ years. This water will be used for drilling and hydraulic fracturing for gas.

This application request is for a withdrawal at 3.0 MGD. The withdrawal site is fenced and will be monitored by PPG. Withdrawal operations are proposed to commence in late summer or early fall of 2021.